Recycling of Water from Thar Coal Mines

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What we shall Discuss ?

Part 1 : An Introduction to Thar

Geography, Climate, Physiography and Social Context

Part 2 : Mining in Thar and Dewatering Coal Mining in Thar, Aquifer Hydrogeology & Mine Dewatering

□ Part 3 : Utilizing Mine Effluent of Thar

Recycling Mine Effluent Water for Water Supply to Blocks and Local Settlements, Disposal of excess water and other avenues of reuse.



Part 1: An Introduction to Thar

Geography, Climate, Physiography and Social Context



Thar Desert

Geography of Thar Desert »

- The Thar desert covers an area of approximately 320,000 km², with dimensions of approximately 800 km by 400 km.
- It extends across northwest India and southeast Pakistan.

The desert is bounded by the Indus River on the East and floodplains to the West,

the Sutlej River and its floodplains to the North,

the Aravalli ranges to the east and

the seasonal salt marshes of the Rann of Kutch

to the south.



District Tharparkar

Thar District

Thar District and its composition »

- □ The **Tharparkar District** is located in the southeastern corner of Pakistan in the province of **Sindh**.
- The District derives its name from Thar and Parkar. The name Thar is from Thul, the general term used locally for a region of sand ridges and Parkar literally means "to cross over".
- The Tharparkar District comprises six Talukas (sub-districts) i.e. Diplo, Mithi, Islamkot,
 Chachro, Dahli and Nagarparkar. A seventh Taluka called Kaloi has been very recently added.
- It covers an area of 19,638 square kilometres (km²).



Climate of Thar



Temperature

- In summer, the mean average temperature varies in between 24°C to 26°C.
- Winter are milder with average temperature varying from 4°C to 10°C
- □ The peak daily temperature in summer can reach ~52°C

Precipitation

- The precipitation pattern is irregular in this semi-arid to arid region of the Thar Desert.
- Droughts are cyclic with return periods of every three to four years.
- □ The Thar receives its highest precipitation in the months of July to August.

Wind

- In general, wind speed is highest during the summer when the prevailing monsoon brings high winds which blow southwest to northeast.
- During the cooler winter period (December-January), the wind direction changes to blow at a lower speed from the northeast.

Physiography and Soil



Physiography and Soil »

- □ Thar is a desert region dominated by **aeolian dune sand** topography.
- □ Elongated dune ridges separated **by interdunal valleys** provide the primary relief characteristics of the region. The ridges are long, irregular and roughly parallel to each other.
- The valleys and inter-dunal depressions provide a drainage flow in the monsoon season that also drains the silt / clayey silt and accumulates in these low-lying depression that are used for cultivation by the local population.
- These patches of silty clays not only provide an impervious base for **ponded rain-water** to stay for considerable time to support vegetation, but also prove to be of reasonable fertility to **support agriculture**.

Social Context of Thar



Name	Status	Population Census 1972-09-16	Population Census 1981-03-01	Population Census 1998-03-01	Population Census 2017-03-15
Tharparkar	District	359,357	540,985	914,291	1,649,661



Part 2: Mining in Thar and Dewatering

Coal Mining in Thar, Aquifer Hydrogeology & Mine Dewatering



Coal Mining in Thar

186 Billion Ton Pakistan's Coal Reserve

> **175 Billion Ton** Total Thar Coal Reserve

50 Billion TOE *

More than Saudi Arabia & Iranian Oil Reserves

2000 TCF **

68 Times higher than Pakistan's total gas reserves



*TOE : tonne of oil equivalent **TCF: Trillion Cubic Feet

Coal Mining in Thar

- Coal Deposits are spread out over a 9,100 sq.km area.
- □ 13 Coal blocks have been identified by the Coal Authority
- Mining is underway in Block-II, with the other blocks (Block I, Block III & Block VI) in different stages of operations.
- Mining method for all active blocks is open-cut/open-cast mining (with the exception of Block V, which is focusing on Underground Coal Gassification).
- A power generation output of 10,000
 MW is envisaged for the near future.



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Key Hydrostatigraphic units of Thar »

Model layer	Hydrostratigraphic units represented	Period/Formation	Description	
1	Dune Sand aquifer	Quaternary/Recent	Shallow, discontinuous (unconfined) aquifer	mann
2	Sub-Recent alluvium	Neogene- Quaternary / Alluvial Deposits	Aquitard (leaky confined) with minor perched sand/sandstone layers	
3	Coal Seam Roof aquifer	Neogene- Paleogene	Middle confined aquifer	
4	Coal/lignite Bearing strata	Paleogene (Paleocene - Early	Aquitard/leakage layer	
5	Coal Seam Floor aquifer	Eocene) / Bara Formation	Deep confined aquifer	

The lower aquifer is underlain by **impermeable basement** which is **not** considered to form part of the active groundwater system.

Coalfield conceptual hydrogeological model plan »

- □ The **direction** of groundwater flow in the three aquifer units is generally from the **north/northeast to the south/southwest**.
- Direct rainfall recharge occurs only to the unconfined Dune Sand Aquifer. The annual recharge rate is poorly defined but likely to be extremely low.
- Groundwater inflow to the middle and lower aquifers (Coal Seam Roof and Coal Seam Floor respectively) is from horizontal flow from outside, and to the north.
- The water that is abstracted from tubewells in and around the main mining area is classed as 'paleo-groundwater' that occurred as rainfall recharge probably between 20,000 and 50,000 years ago. This is supported by both isotopic data and extremely shallow groundwater hydraulic gradients.
- □ The gradient from north to south in the Coal Seam Floor aquifer is around 10 15 m over a distance of 120 km (0.00008 0.00012) and the rate of groundwater flow is estimated to be between less than one metre to up to 10m per year.
- □ The main mining area is therefore located at the down gradient end of a **very slow moving groundwater** system.



Coalfield conceptual hydrogeological model section »



Cross section North-South



Dune Sand Aquifer : Highly discontinuous. Thickness ~ 3-10 m Coal Seam Roof Aquifer: Thickness ~ 5 - 25 m Coal Bearing Strata: Thickness ~ 30 - 100 m. Coal Seam Floor Aquifer: Thickness ~ 25-150 m

Vertical exaggeration: x25

Cross section West-East



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Vertical exaggeration: x25

3-D Geological Model



Water Quality of the Mine Effluent

	Unit	Analysis result					
Item		Quaternary	Roof of coal seam	Floor of coal seam	disposal water index	disposal water of power plant	Amount of mixed water
Water quantity	m³/d	1.5	2.2	9.9		2.10	10.70
PH	SU	7.59	7.34	7.56	7.52	9.00	7.81
Electric conductivity	ms/cm	5.16	13.83	8.47	8.97	35.89	14.25
Na+	mg/L	1017.49	2506.60	1505.90	1613.91	6455.65	2564.16
Mg ²⁺	mg/L	58.12	210.33	114.11	123.50	493.98	196.21
Ca ²⁺	mg/L	81.82	387.00	171.00	196.10	784.42	311.57
K+	mg/L	18.03	30.79	22.00	22.99	91.95	36.52
SO ₄ ²⁻	mg/L	248.50	285.00	168.67	196.29	785.16	311.86
CI-	mg/L	1546.52	4478.52	2487.13	2705.52	10822.09	4298.49
F-	mg/L	0.66	0.97	1.53	1.34	5.38	2.14
HCO ³⁻	mg/L	317.50	427.00	379.33	380.22	1520.90	604.09
Hardness	mg/L	445.75	1838.20	894.33	997.54	3990.17	1584.88
SiO ₂	mg/L	18.33	14.90	16.64	16.55	66.19	26.29

19

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Item		Quaternary	Roof of coal seam	Floor of coal seam	disposal water index	disposal water of power plant	Amount of mixed water
Mineralization degree	mg/L	3303.90	8341.19	4892.44	5275.12	21100.48	8381.03
\$ ²⁻	mg/L				0.00	0.00	0.00
Fe	mg/L	0.42	0.58	0.41	0.44	1.77	0.70
Al	mg/L		0.02		0.00	0.01	0.00
As	mg/L	0.00	0.00		0.00	0.00	0.00
Cd	mg/L				0.00	0.00	0.00
Cr	mg/L	0.05	0.07	0.06	0.06	0.25	0.10
Со	mg/L				0.00	0.00	0.00
Cu	mg/L				0.00	0.00	0.00
Pb	mg/L				0.00	0.00	0.00
Soluble Fe	mg/L				0.00	0.00	0.00
Mn	mg/L	0.08	0.22	0.05	0.08	0.33	0.13
Hg	mg/L				0.00	0.00	0.00
Ni	mg/L	0.23	0.22	0.22	0.22	0.89	0.35
Se	mg/L	0.00			0.00	0.00	0.00

Groundwater Modelling Conclusions

- The aquifer is of significant areal extent and has a large storage capacity. After 30 years of mining operations, models predict a regional cone of depression of similar size and magnitude that extends beyond the model domain to the west and north.
- Dewatering requirements for the Dune Sand and Coal Seam Roof aquifers are minor in comparison to the abstraction rates needed to depressurize the Coal Seam Floor.
- □ The Thar Fault forms a significant barrier to groundwater flow which causes the propagation of the cone of depression to the west and north away from the mining area. It significantly impacts dewatering operations in adjacent mining blocks.
- The amount of water that will be pumped will depend on: The location of individual Blocks in relation to the Faults, thickness of Aquifer and Pumping operations in adjacent mine blocks.
- □ Groundwater level in the coal mining area is currently about 30 35 m above sea level. It will be necessary to draw this down to 70 120 m below sea level to depressurize the bottom aquifer.



Dewatering of Coal Mines

Predicted rate of abstraction in each mining block during each annual time step



Dewatering of Coal Mines

Predicted rate of abstraction in each mining block



Year	Coalmine Blocks Demand	Settlement Demand	l otal Water Demand	Abstraction of Coalmine Water	Surplus Brackish Water	Brine From RO Plants	Amount Of Effluent Water
	m³/day	m³/day	m³/day	m³/day	m³/day	m³/day	m³/day
2017	82,863.97	29,480.13	112,344.10	181,440.00	69,095.90	8,803.13	77,899.02
2018	254,042.59	30,392.65	284,435.24	570,239.91	285,804.67	9,076.88	294,881.55
2019	569,125.30	31,333.72	600,459.02	897,082.07	296,623.05	9,359.20	305,982.25
2020	662,543.50	32,304.25	694,847.75	1,098,321.59	403,473.84	9,650.36	413,124.20
2021	662,957.14	33,305.16	696,262.30	929,760.29	233,498.00	9,950.63	243,448.63
2022	663,383.72	34,337.39	697,721.12	797,579.30	99,858.18	10,260.30	110,118.49
2023	663,823.66	35,401.94	699,225.60	715,113.18	15,887.58	10,579.67	26,467.25
2024	664,277.37	36,499.80	700,777.17	654,518.31	-46,258.86	10,909.03	-35,349.84
2025	664,745.28	37,632.03	702,377.31	608,176.06	-94,201.25	11,248.70	-82,952.55
2026	665,227.84	38,799.70	704,027.53	571,448.02	-132,579.51	11,599.00	-120,980.51
2027	665,725.49	40,003.91	705,729.41	541,207.19	-164,522.21	11,960.26	-152,561.95
2028	666,238.73	41,245.82	707,484.55	515,707.56	-191,776.99	12,332.83	-179,444.15
2029	666,768.03	42,526.60	709,294.63	493,650.76	-215,643.87	12,717.07	-202,926.80
2030	667,313.90	43,847.47	711,161.36	474,505.32	-236,656.04	13,113.33	-223,542.71
2031	667,876.85	45,399.68	713,276.53	457,670.87	-255,605.66	13,578.99	-242,026.67
2032	668,457.42	46,804.52	715,261.95	442,699.59	-272,562.35	14,000.44	-258,561.91
2033	669,056.17	48,253.34	717,309.51	429,220.61	-288,088.90	14,435.09	-273,653.81
2034	669,673.65	49,747.51	719,421.16	417,129.00	-302,292.16	14,883.34	-287,408.82
2035	670,310.47	51,288.44	721,598.91	406,157.43	-315,441.48	15,345.62	-300,095.86
2036	670,967.21	52,877.61	723,844.82	396,157.42	-327,687.40	15,822.37	-311,865.03
2037	671,644.51	54,516.52	726,161.03	386,966.01	-339,195.01	16,314.04	-322,880.97
2038	672,343.01	56,206.72	728,549.73	378,553.15	-349,996.59	16,821.10	-333,175.48
2039	673,063.38	57,949.83	731,013.21	370,801.69	-360,211.51	17,344.03	-342,867.48
2040	673,806.29	59,747.49	733,553.78	363,649.36	-369,904.43	17,883.33	-352,021.09
2044	074 570 45	C4 C04 42	720 472 00	257 042 44	270 400 45	40 420 54	200 720 02

Dewatering of Coal Mines

- □ The dewatering of the mines targets **the bottom coal seam floor (CSF) aquifer** that needs to be depressurized to allow mining to continue. **Dewatering wells** will target the CSF aquifer and **high volumes of water** will be abstracted.
- □ The highest dewatering volumes will be abstracted during the **first 4 to 8 years** after which a decrease in volumes is observed as the system reaches **equilibrium**.
- During year 4 the peak dewatering rate of 1,098,321 m3/d is reached after which it gradually decreases down to 334,789 m3/d in year 30 (2045). In total a volume of approximately 4 billion m3 will be dewatered over the 30 year period cumulatively from the mines, as applied to the demand study estimates.
- This water should be used first by all water users in the Thar coalfield before any other source of water is considered. Due to the potential impact of mining on the tubewells supplying the local communities (potential reduction in yields and a risk of running dry) the community supply of water should be provided the same supply priority of the power plants to ensure their livelihood.



Part 3 : Utilizing Mine Effluent of Thar

Recycling Mine Effluent Water for Water Supply to Blocks and Local Settlements, Disposal of excess water and other avenues of reuse.



Existing Situation of Water Management in Thar

Water Supply

- i. Dug Wells
- ii. Hand Pumps
- iii. Water supply from Naukot Branch to Islamkot City
- iv. Small storage tanks
- v. Local Reverse Osmosis (RO) Plants



Identification of Consumers

1. Power plant and Coalmine Blocks

- Power Plant and Coal mine workers
- Power plant operations
- Make up water requirement
- Dust suppression
- □ Fire Fighting Demand

2. Domestic Consumers

- □ Islamkot City (regional hub)
- □ Fire Fighting Demand (urban areas)
- Utility Facilities
- Villages outside coalmine blocks
- □ Villages within coalmine blocks
- Livestock



Water Supply From Abstracted Coalmine Water



Conveyance system from Blocks to Reverse Osmosis (RO) Plants

- Laying of pipelines from centralized RO plants to different clusters
- Desalinated water will be supplied to all the villages spread over the cone of depression
- □ A storage tank for each cluster with maximum distance, from each village, will be 4km.
- □ Villagers will access water from the storage facility

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Water Supply, Treatment & Distribution Network

Coalmine GW Abstraction

Collection Chamber

Conveyance System

Decentralized RO Plants

Conveyance System

Storage/Supply Tanks



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Possible Effluent Disposal Options

Disposal into Salt Lakes (Runn of Kutch)	Disposal into a natural depression	Re-injection into Groundwater aquifer
De-notification of Runn of Kutch from Ramsar Convention (1976) to enable disposal into salt lake. No requirement for acquiring land. Economical. Conveyance system required. Less skilled labor required.	Land requirement. Conveyance system required. Possibility of groundwater recharge. Economical. Less skilled labor required.	Uneconomical (Cost of pumping, electricity & transportation). Land occupied for reinjection wells. Possibility of contamination of available ground water. Skilled labor required.





Salt Lakes at the Rann of Kutch, South of the Thar Coal Mines



Disposal into Salt Lakes (Rann of Kutch)

Trisingri Dhand, Rann of Kutch



No requirement for acquiring land.



Replenishes salt lakes



De-notification needed



Disposal into Salt Lakes (Rann of Kutch)

Trisingri Dhand, Rann of Kutch



No requirement for acquiring land.

Replenishes salt lakes

- A number of saline lakes containing salt deposits are present in the southern margins of the Thar. Generally concentration of such salt lakes usually exceeds the sea water concentration and the water is not fit for human consumption. These lakes form part of the Ramsar protected wetland area called the Rann of Kutch.
- The lakes provide suitable conditions for discharge of brine or excess mine effluent from the mining and power operations to allow evaporation to take over the process. This will leave behind salt deposits similar to the ones already found in these saline lakes. Due to this being a Ramsar site might also be an obstacle in getting permission for this option.

De-notification needed



Disposal into a natural depression

Gorano Reservoir



Land requirement



Conveyance system required



Inundation of Habitat



Disposal into a natural depression

Gorano Reservoir



Land requirement

Conveyance system required

- Various shallow depressions exist in the sand dunes to the south of the mining blocks that can be utilised for this type of discharge and recovery. However, a lot of the rural communities rely only on the **shallow aquifers** for water supply with a lot of the villages in the area of the mining blocks and to the **south** having good quality ("sweet") water in the dune sand aquifers.
- The infiltration of brine or saline effluent into these aquifers can negatively affect the water quality.

Inundation of Habitat



Possible Effluent Reuse Options

Opportunity for Utilizing brackish groundwater for sustainable agriculture

"Salt-affected lands and brackish water should not be treated as waste: they are a precious resource available to mankind" – Ajmal Khan, TWAS Fellow.

Bio Saline Pilot Program, Block II



Biosaline Agriculture

- □ Halophytes Plants that can live in saline conditions.
- SECMC + Institute of Sustainable Halophyte Utilization (Karachi University) + Local Farmers.
- Chinese Academy of Sciences' Xinjiang Institute of Ecology and Geography + Sindh Agriculture University, Tandojam.

Nurtures drought resistance in community



Cotton, Sunflowers, Melons etc.



Possible Effluent Reuse Options

Opportunity for Biosaline Agriculture

5000 – 6000 TDS Brackish Water from Mine Dewatering

Bio Saline Pilot Program, Block II



A Precedent for the future

- 15 Indigenous crops successfully harvested, including fodder species.
- 25% of irrigated land in Pakistan is affected by high salinity.
- Fish farming in Gorano Dam is also underway.

Nurtures drought resistance in community



Round-the-year yields



Future Prospects

Well Field Development

- Despite an arid environment with low rainfall, large volumes of groundwater can potentially be abstracted. This has been proven by the dewatering volumes to be abstracted from the regions adjoining the main mining areas.
- Although this water is mostly from deeper aquifers with moderate to high salt content, it is an option to develop a well field in the north-west of the Thar Coal Mining area, for supply to the mining blocks.
- The abstraction of water north-west of the developed coalfield will also potentially aid the mining owners in underground water management and reduce the amount of water to be abstracted on site. The development of a water supply well field is however something that needs further investigation and modelling.





THANK YOU